



Achieving a Low-Carbon Future in Western New York

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CLCPA Draft Scoping Plan

Most aggressive clean energy and climate plan in the country.

- July 18, 2019, the Climate Leadership and Community Protection Act (Climate Act) was signed into law.
- Requirements: 70% renewable energy by 2030; 100% Zero-emissions electricity by 2040; 85% GHG reductions by 2050.
- The law creates a Climate Action Council (CAC) charged with developing a scoping plan
 of recommendations to meet these targets and place New York on a path toward carbon
 neutrality.
- CAC released its Draft Scoping Plan on Dec. 30, 2021 commencing a public comment period through June 10, 2022.

What Can Be Said About the Draft Scoping Plan



YES To expanded energy efficiency as **STEP ONE**

YES To <u>some</u> electrification as one of many levers to reduce emissions

YES To clean energy generation requirement

YES To the use of low-carbon renewable natural gas and hydrogen for lowering emissions in heating

YES To the use of existing natural gas delivery system AND electric system for a reliable, resilient, integrated energy system

However, there are concerns with certain components of the Plan.

What's IN the Draft Scoping Plan?

A Number of Statewide Prohibitions



 No new gas service to existing buildings beginning in 2024



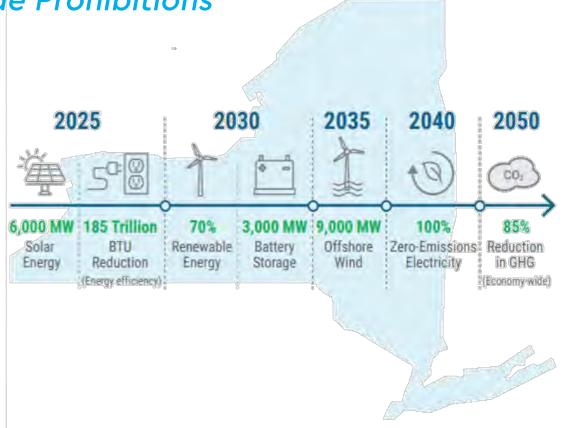
 No natural gas in newly constructed buildings, beginning in 2024.



 No new natural gas appliances for home heating, cooking, water heating, clothes drying beginning in 2030.



No gasoline-automobile sales by 2035



The Plan will have a significant impact on New York residences and businesses, particularly in WNY, including elimination of energy choice and a likely increase in overall energy costs.

What's MISSING from the Draft Scoping Plan

Full Assurance of Ongoing Energy Reliability

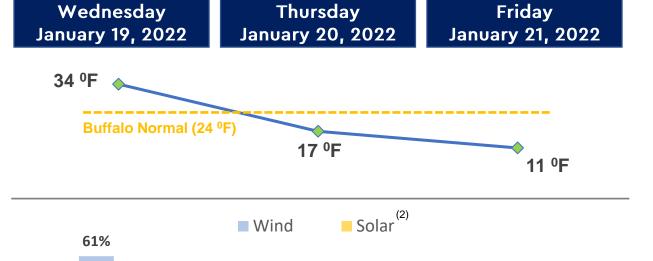
- Lacking an integrated holistic system reliability analysis across sectors
 - It is essential to ensure electric grid reliability and resiliency before mandating electrification
- Unprecedented level of **NEW** renewable electricity generation development in next 8 years.
 - 26% current 70% required
- NYISO published its concern about declining levels of reliability beginning as early as 2023
- Measures will likely increase the cost of almost anything that relies on electricity while adding risk to reliability of the electricity grid

Weather dependent renewables need back-up options to keep the lights on.

Importance of Grid Reliability and Resiliency

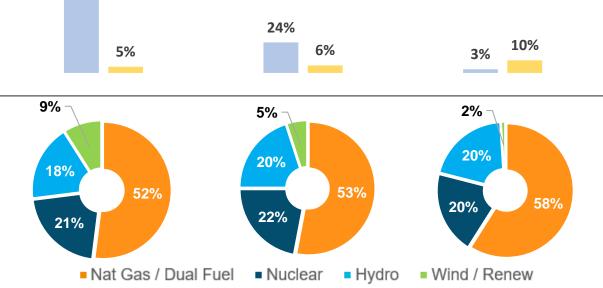
Intermittency of wind and solar resources suggests that an even greater build-out of renewable power generation and T&D is required to ensure reliability and resiliency

Buffalo, NY Average Daily Temperature (°F)



NYISO Power Gen Renewable Generation Capacity Factors⁽¹⁾







"Just last week we hit a record on the system of 1,808 MW of wind...12 hours later the total output state-wide was just 20MW. That's a tremendous variation between the highs and the lows and we need a system with resources to fill in those gaps when the wind isn't performing."

--- Rich Dewey, NYISO President & CEO (February 2022)

- (1) Capacity factor represents the % of actual electricity output over the maximum possible output, indicating how fully the installed generation capacity is being utilized.
- (2) Behind-the-meter solar.

What's MISSING from the Draft Scoping Plan

Full Assessment of Customer Affordability and Practicality

- Customers required to electrify will face higher operating costs as electricity prices are approximately 3.5 times more than average current natural gas prices
- Converting a natural gas home in upstate NY to allelectric:
 - \$20,000 \$50,000 Presentation to the CAC
 - \$35,000 Consumer Energy Alliance Analysis
 - \$40,000-\$50,000 to electrify an older WNY Home.

Annual Energy Supply Costs
NFGs Largest Industrial Customers

\$5.4
million

\$1.7
million

\$3.2x

\$1.7
million

\$330,794 Mcf
\$5.00 per Mcf

Natural Gas Cost

Electricity Cost

Cost impact for WNY

\$10-\$25 billion for WNY alone.

What Does NFG Propose?

"All-of-the-Above Pathway" is a more affordable and practical way to meet the State's goals for WNY homeowners and businesses

Three Key Building Blocks

Energy Efficiency

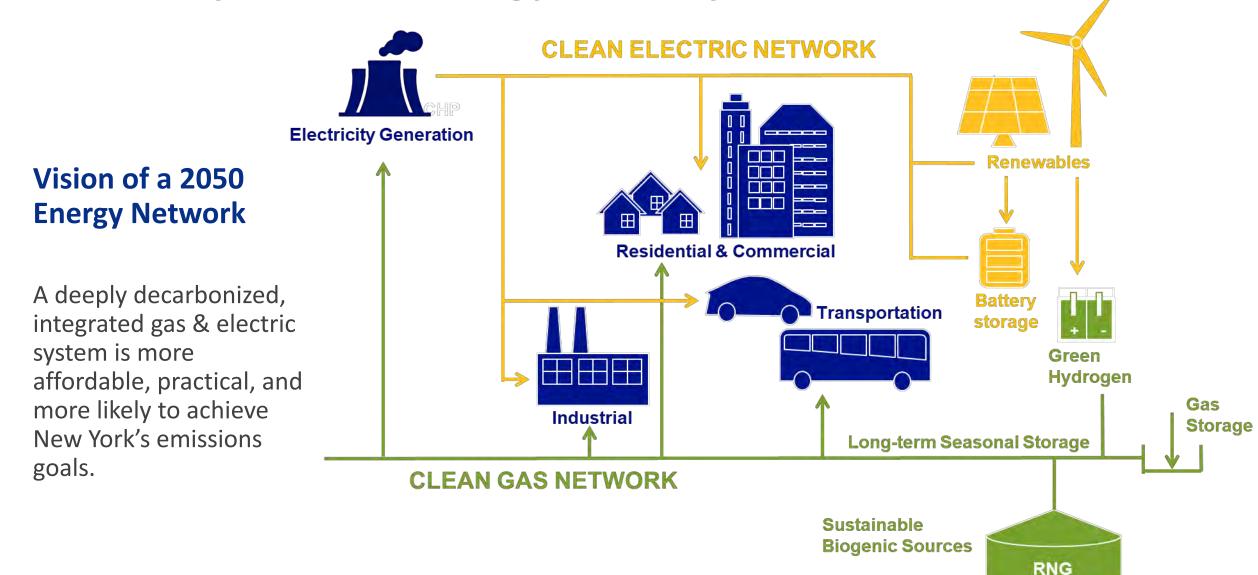
Scale-up investment in **energy efficiency** measures that emphasize weatherization and building shell retro-fits

Hybrid HVAC Systems Wide-spread adoption of **hybrid / dual- fuel** gas furnace and electric air-source heat pump HVAC systems

Existing Infrastructure

Use **existing natural gas infrastructure** to incorporate low-carbon fuels like RNG and hydrogen

A Hybrid Dual Energy Pathway Is The Best Solution

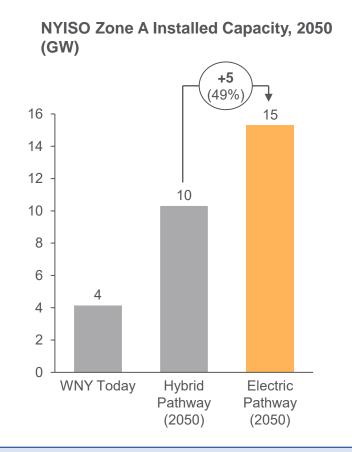


Hybrid Dual-Energy Pathway Requires Less Costly Upgrades

Reduces requirements for siting and permitting extensive electric system upgrades and utilizes the most cost-effective emission reduction strategies.

Winter Peak Demand

A Hybrid Pathway avoids siting and permitting ~5GW of winter peak capacity in Zone A relative to Full Electrification, more than all of today's installed capacity in Zone A.

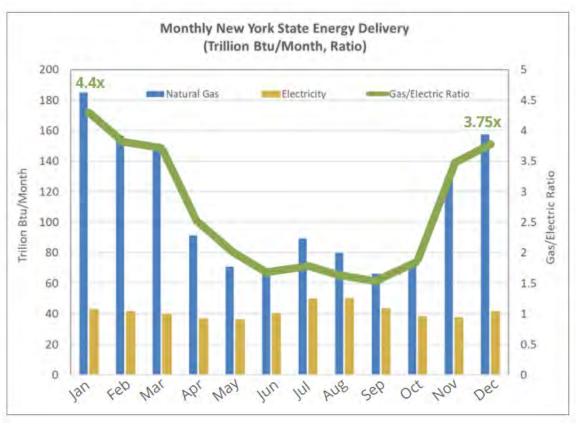


Statewide, in NYISO, the Hybrid pathway would avoid ~60GW of new capacity and managing winter peaks through dual fuel heating could avoid ~\$70B of capex in New York by 2050.

Hybrid Pathway Provides Greater Resiliency

Hybrid pathway will reduce outages and issues caused by weather-related events

- The existing natural gas system is:
 - Reliable & resilient
 - Underground and storm-resistant
 - 99.9% reliability on energy delivery
- An all-of-the-above hybrid approach:
 - Allows natural gas infrastructure to provide energy supplies when intermittent generation renewable sources are unavailable
 - Limits constraints on the power grid during periods of peak energy demand



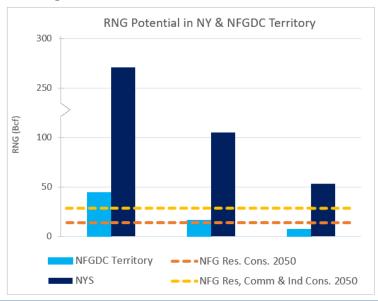
Source: DOE-EIA (2019 data)

Hybrid Pathway Utilizes Existing Infrastructure

Utilizes an existing storm-resistant, underground natural gas network to deliver low-carbon fuels into the region versus building brand new electric infrastructure

Renewable Natural Gas (RNG)

 RNG has lower carbon intensity with similar operational and performance characteristics to natural gas



Hydrogen

- Hydrogen offers enormous potential as a source of clean energy
- 10 million metric tons (MMT) of hydrogen is currently produced in the United States
- A 15% blend of hydrogen by volume into the natural gas stream may be feasible
 - Studies are looking at higher blends
- Hydrogen is particularly useful to decarbonize hard to electrify sectors

Utilizing these low carbon sources can decarbonize the natural gas network and significantly reduce emissions.

Dual Energy Pathway Can Account for Regional Differences

WNY is different than downstate in regard to weather, energy use, and housing stock

Upstate vs. Downstate Differences

- Plan will be more burdensome for WNYers
 - ✓ Weather is 56% colder
 - ✓ 94% of energy used on the coldest WNY winter day is natural gas
 - ✓ Older, larger Upstate housing stock
 - ✓ Burden falls hardest on Upstate residents Downstate produces more emissions

A hybrid approach that allows for dual energy heating will reach the State's goals in a more affordable, less burdensome way for consumers. 93% emissions reduction when combined with EE measures.

What Can Be Said About the Draft Scoping Plan



To lower emissions and a careful, consumer-focused energy transition

To expanded energy efficiency as **STEP ONE**

To some electrification as one of many levers to reduce emissions

- Areas for improvement:
 - Add hybrid heating as an option
 - Customer choice for appliances
 - Cost and practicality limitations of full electrification



To clean energy generation requirement

 Areas for improvement: Manage total peak capacity by leveraging low carbon fuels



To the use of low-carbon renewable natural gas and hydrogen for lowering emissions in heating



To the use of existing natural gas delivery system **AND** electric system for a reliable, resilient, integrated energy system

 Areas for improvement: Recognition that the gas network can be decarbonized and enable the transition

Public Hearing Schedule

Public Hearings to provide opportunities for input on Draft Scoping Plan

Date	Time	Location	Venue
Tuesday, April 5, 2022	4:00 PM	Bronx	Bronx Community College - Roscoe Brown Student Center Hall of Fame Playhouse 2155 University Avenue Bronx, NY 10453
Wednesday, April 6, 2022	4:00 PM	Brookhaven	Brookhaven Town Hall 1 Independence Hill Farmingville, NY 11738
Tuesday, April 12, 2022	4:00 PM	Binghamton	Binghamton University -Symposium Hall 85 Murray Hill Road Vestal, NY 13850
Thursday, April 14, 2022	4:00 PM	Albany	Empire State Plaza Meeting Room 6 Albany, NY 12242
Tuesday, April 26, 2022	4:00 PM	Syracuse	SUNY College of Environmental Science and Forestry Gateway Center 1 Forestry Drive Syracuse, NY 13210
Wednesday, April 27, 2022	3:30 PM	Buffalo	Buffalo & Erie County Public Library Mason O. Damon Auditorium 1 Lafayette Square Buffalo, NY 14203
Tuesday, May 3, 2022	4:00 PM	Brooklyn	New York City College of Technology The Theater at City Tech 285 Jay Street Brooklyn, NY 11201
Saturday, May 7, 2022	10:00 AM	VIRTUAL	
Tuesday, May 10, 2022	4:00 PM	Tupper Lake	The Wild Center 45 Museum Drive Tupper Lake, NY 12986
Wednesday, May 11, 2022	4:00 PM	VIRTUAL	



TAKE ACTION

Tell State Leaders New Yorkers Need Affordable, Reliable Energy



- Buffalo public meeting is April 27, 2022
- Comment period open through June 10, 2022